2-17-77 Operations suspended, Unable to Juna current operator, or to obtain any dita.

UTAH DIVISION OF OIL AND CAS CONSERVATION
REMARKS: WELL LOGA ELECTRIC LOGS FILE X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd
Location aliandonied 12-2-85
DATE FILED 5-9-75
LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-27359 INDIAN
DRILLING APPROVED: 5-02-75
SPUDDED IN:
COMPLETED: PUT TO PRODUCING:
INITIAL PRODUCTION:
GRAVITY A.P.I. OCONGOED (18)
GOR:
PRODUCING ZONES:
TOTAL DEPTH:
WELL ELEVATION: 3654 GR
DATE ABANDONED: 2-17-77 Operations suspended LA 12-2-85 Abr Sucosa
FIELD: VIRGIN FIELD 3/86 DW DOSES Only)
UNIT:
COUNTY: Washington
well no. Zion 1 API NO: 43-053-30017 est 3-30-87
LOCATION 370' FT. FROM (N) SEX LINE. 560' FT. FROM XXX (W) LINE. NW NW NW 1/4 - 1/4 SEC. 13
\mathcal{A}
TWP. RGE. SEC. OPERATOR TWP. RGE. SEC. OPERATOR
41 S 12 W 13 ZION CRUDE OIL COMPANY

Form approved. Budget Bureau No. 42-R1425.

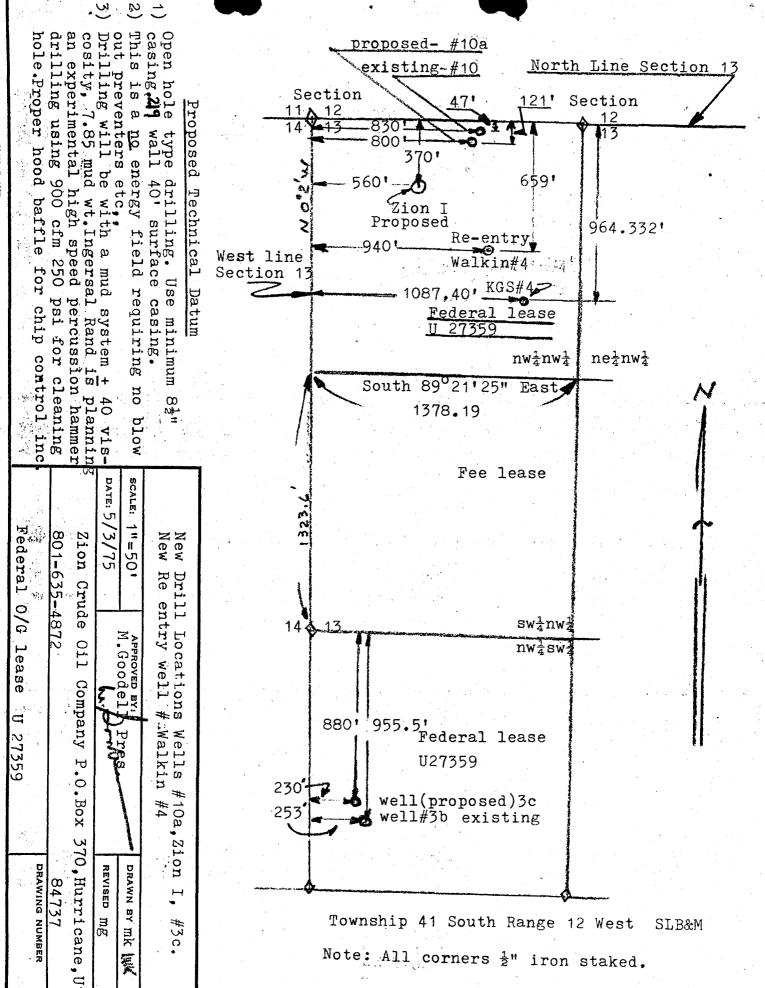
SUBMIT IN TRIPLIC (Other instructions reverse side)

DEPARTMENT OF	******			5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICA	L SURVEY			U 27359
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. TYPE OF WELL		. 200 5/ (
OIL GAS WELL OTHER NAME OF OPERATOR		ONE ZONE ZONE		8. FARM OR LEASE NAME
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eren.				washington worth
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TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	+	900		
ELEVATIONS (Show whether DF, RT, GR, etc.)			-	22. APPROX. DATE WORK WILL START*
	R			4/30/25
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TRIPLICATE Sent to

Mr. Clean Foughth office

Dusin Oilt GAS *See Instructions On Reverse Side

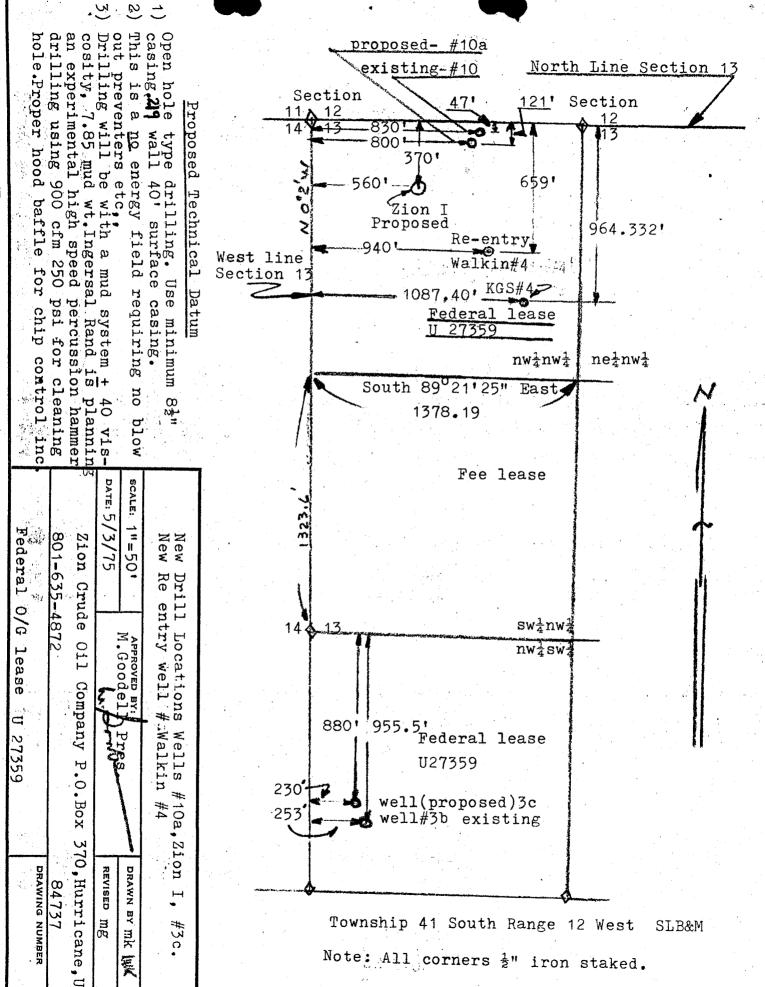


SUBMIT'IN TRIPLIC

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

CEOLOCICAL CURVEY	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	O C. DIEN, EMBUTTED OF TRIBE NAME
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OIL GAS SINGLE MULTIPLE ZONE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR 2. in Crube OIL Company 3. ADDRESS OF OPERATOR	9. WBLL NO.
P.D. BOX 370 HURRICANE, WTAH 84737	10. FIELD AND FOOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface	11. SEC., A R. M., OR BLK.
At proposed prod. zone	Sec 13 THIS RIZU
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12 GUNTY OR PARISH 13. STATE Washing IN UTA-H
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST FOOPERTY OR LEASE LINE, FT. (Also to hearest drig. unit line, if any) 466' EWL 16. NO. OF ACRES IN LEASE 17. NO. of ACRES IN LEASE 18. NO. of ACRES IN LEASE 18. NO. of ACRES IN LEASE 19. NO. of ACRES 19. NO. of ACRES 19. NO. of ACRES 19. NO. of ACRES 19	MACRES ASSIGNED ALS WELL
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Proposal to include Logging - perforations	rest production-
Set submergible pumps & production 90	NDS-uken road
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Survey	Plat
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present prod zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured preventer program, if any.	uctive zone and proposed new productive
81GNED Lune Dorole TITLE Printer	PATE 4-15-75
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY	DATE
TRIPLICATE Sent To *See Instructions On Reverse Side	
pro. Clean Flagma & 4-12-	
Dusim DILA GAS	



proved

Amended from

APPROVED BY __

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TEMPLICATE* Form appro

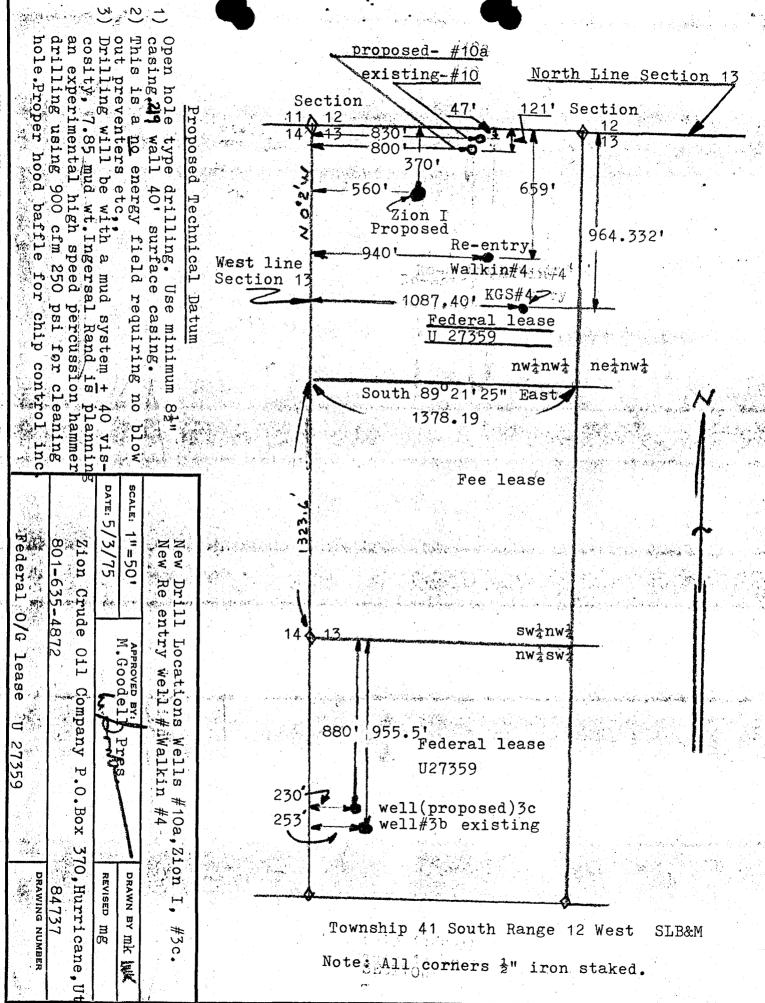
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(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

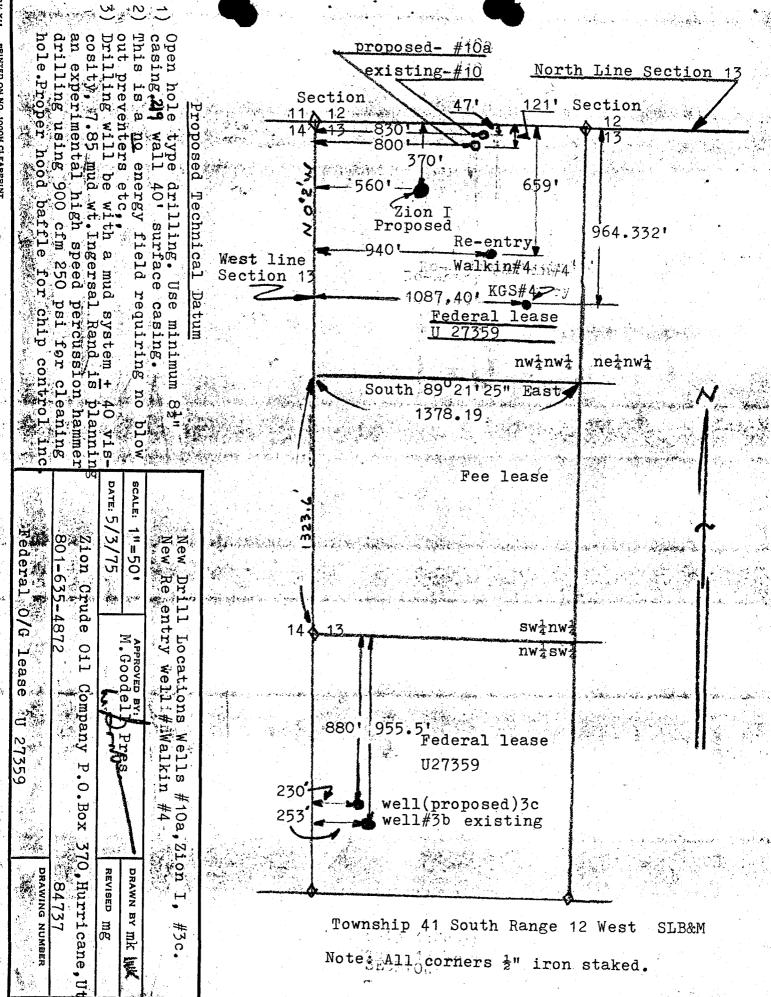
UNITED STATES DEPARTMENT OF THE INTERIOR

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	AS 🗂		INGLE MULTIN	PLE TOO	8. FARM OR LEASE NAME	~ · · · · · · · · · · · · · · · · · · ·
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Zion Cr	rude Oil Com	panv			9. WELL NO.	
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(Also to nearest drig	g. unit line, if any)		440			
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OR APPLIED FOR, ON THE	ether DF, RT, GR, etc.)		<u>- 100</u>	- KO		
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					upon appro	val
				430		
		PROPOSED CASING AN	D CEMENTING PROGR	AM		
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SIZE OF HOLE	<u> </u>	1	7	AM	QUANTITY OF CEMENT	
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DUPLICATE COPIES OF WELL HISTORY INFORMATION

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK BOF WORK DRILL XX DEEPEN PLUG BACK T. UNIT AGREEMENT NAME FOR OFFERATOR SOF OFFERATOR P.O. BOX 370 Hurricane, Utah 84737 PRION OF WELL (Report location clearly and in accordance with any State requirements.*) See attached survey plat w/ technical drilling datum. UNITED STATES TO REVERSE SINCLE SINCLE MULTIPLE PROPRIED S. LEASE DESIGNATION AND S U 27359 6. IF INDIAN, ALLOTTEE OR TI TO UNIT AGREEMENT NAME TO UNITED STATES TO UNITED STATE	BIBE NAME
GEOLOGICAL SURVEY PLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK OF WORK DRILL XX DEEPEN DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME OF OPERATOR ZION Crude Oil Company SS OF OPERATOR P.O. BOX 370 Hurricane, Utah 84737 TON OF WELL (Report location clearly and in accordance with any State requirements.*) See attached survey plat w/ technical AND SURVEY OR AREA T41S R12W Sec	BIBE NAME
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oposed prod. zone drilling datum. T41S R12W Sec	al
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NCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13.	
Washington	Utah
TION TO NEAREST 370 SNL 560 EW L. No. OF ACRES IN LEASE TO THIS WELL to to nearest drig, unit line, if any)	
ANCE FROM PROPOSED LOCATION* EAREST WELL, DRILLING, COMPLETED, PLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH +900* Rotary w/ mud fl	uid
TIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WIL	LL START
PROPOSED CASING AND CEMENTING PROGRAM	<u>al</u>
OF HOLE SIZE OF CASING WENGER DEPOSIT	· •
WEIGHT PER FOUT SETTING DEPTH QUANTITY OF CEMENT	
	
hole type 40' surface casing $8\frac{1}{2}$ ".219 wall, cemented. We would any oil bearing limestone gamma neutron, resistivity, time decomposition of the fraction of the second logs. Set 2' tubing gible pump.	av. I



U.S. COLOGICAL SURVEY, CONSERVATON DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO:

DISTRICT ENGINEER, SALT LAKE CITY, UTAH

attn: Cleon Feight

Well Location Lease No.

Zion Crude Oil Company 600'FNL, 466'FWL (NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)), sec. 13, T. 41

#Zion I

S., R. 12 W., SLM, Washington Co., Utah

Gr. El. 3695'.

U-27359

- 1. Stratigraphy and Potential The surface rocks are Moenkopi (Triassic). The Oil and Gas Horozons. Kaibab was encountered at 695' in E. R. Bardwell #1 (El. 3602'), same section. The structure is a north dipping monocline with porosity pinchout.
- 2. Fresh Water Sands. In a report from sec. 14, T. 41 S., R. 12 W. WRD reported: "Moenkopi Fm. surface to greater than 600 ft. The Moenkopi Formation produced briny water from a depth of 632 to 636 feet in a nearby oil test. The upper 100 feet of the formation may produce fresh or slightly saline water and should be protected by casing."
- 3. Other Mineral Bearing Formations. None. (Coal, Oil Shale, Potash, Etc.)
- 4. Possible Lost Circulation Zones. Unknown.
- 5. Other Horizons Which May Need Special Unknown. Mud, Casing, or Cementing Programs.
- 6. Possible Abnormal Pressure Zones Unknown. and Temperature Gradients.
- Competency of Beds at Proposed Probably adequate. Casing Setting Points.
- 8. Additional Logs or Samples Needed. None.
- References and Remarks Within KGS.

Date: May 5, 1975 Signed: Ronald E Journufoo

FILE NOTATIONS

Date:	5-9-75	-
Opera	itor: Zion Crude Oik	Co-
Well	No: Zion 1	
Locat	zion: Sec. 13 T. 415 R.12W	County: Washington
File	Prepared	ON SITE MAY BE
Card	Indexed	REQUIRED TO DETER-
	,	MIKE STATUS, NOT
		EVEN A EMUD 15
		DOCUMENTED
Check	ed By:	
	Administrative Assistant:	Mara
	Remarks:	9-12-85
	Petroleum Engineer/Mined Land Coordin	oton:
	Remarks:	lator.
	Remarks:	
	Director:	INGla
	Remarks:	10/1/03
		No evidence of well in the
Inclu	ade Within Approval Letter:	well in the
	Bond Required	5 0100
•	Order No.	E Probably LA
	Rule C-3(c) Topographical exception/c	eom Probably LA
	within a 660' radius of p	
	O.K. Rule C-3	o – D.S.
	Other:	
		Letter Written

FILE NOTATIONS

Date: 5-9-75	
Operator: Zion Crudo	2 OIL CO-
Well No: Zion	
Location: Sec. 13 T. 415	R.12 W County: Washington
File Prepared	Entered on N.I.D.
Card Indexed	Completion Sheet
The state of the s	· · · · · · · · · · · · · · · · · · ·
Checked By:	€ good and a second se
Administrative Assistant:	_ _
Remarks:	
Petroleum Engineer/Mined La	and Coordinator:
Remarks:	
1	
Director:	
Remarks:	
Include Within Approval Letter:	
Bond Required	Survey Plat Required
Order No.	Blowout Prevention Equipment
	exception/company owns or controls acreage
within a 660' r	radius of proposed site
O.K. Rule C-3	O.K. InUnit
Other:	
	Letter Written

May 9, 1975

Zion Crude Oil Company P.O. Box 370 Hurricane, Utah 84737

Re: Well No's:
Zion #1, KGS #3c, KGS #10a,
Walkin #4 (re-entry)
Sec. 13, T. 41 S, R. 12 W,
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the General Rules and Regulations (Rule C-3(c)).

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director HOME: 466-4455 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to these wells are:

Zion #1 - 43-053-30017 KGS #3c - 43-053-30018 KGS #10a - 43-053-30019 Walkin #4 - 43-053-30020

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: SW

cc: U.S. Geological Survey



United States Department of the Interior,

Well five

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138



February 18, 1976

Mr. Murel Goodell Zion Crude Oil Co. P.O. Box 370 Hurricane, Utah 84737

> Re: Wells No. 3-A, 4, 17 and 18 Sec. 13, T41S, R12W, SLB&M Washington County, Utah Lease U-27359

Dear Mr. Goodell:

Your letter of February 4, 1976 responds to our letter of January 20, 1976. The January 20, 1976 letter was the result of inspection reports of December 16, 1975.

Your January 20, 1976 letter states that the inspector was "satisfied with all the well signs we had posted." This is perhaps true, but the problem is, you did not have all your well signs posted. Wells Nos. 3-A, 4 and 17 did not have well signs. The January 20, 1976 letter directed you to mark all wells.

The number and status of your wells from "a certified Civil Engineers survey plat" is not what we had in mind for Lessee's Monthly Report of Operations, Form 9-329. Your Monthly Report of Operations reports two wells - Wells Nos. 3B and 10. Your lease contains, at least, eight wells - Wells Nos. 1, 3-A, 3-B, 3-C, 4, 10, 17 (or 9) and 18. None of these wells have been plugged and abandoned. Your report of December 20, 1975 on Sundry Notice forms shows Well No. 4 "(ran out of oil a few months ago)" and Well No. 17 or 9 "(same well) no oil." If these wells are no longer productive and have no further utility, they should be plugged and abandoned. Further, they should be carried on the Lessee's Monthly Report, Form 9-329, until the Subsequent Report of Abandonment is approved. Your Lessee's Monthly Report of Operations, Form 9-329. are not in compliance with NTL-4 (attached) and Reminder of Reporting Requirements, Form 9-329, March 27, 1975 (attached). A sample for your November 1975 report is shown (page 3). Your report of December 20, 1975 also refers to a Well No. 3-B. For this reason, the difficulty in locating your wells and others, we asked you to provide us with a sketch showing the location of all your wells together with a statement of the status of each well. We do have a Civil Engineer's certified survey plat, as you have stated, that shows Wells No. 3-B, 3-C, 10-A,

Zion 1, Walkin 4, and KGS 4. This, however, is not all the wells and we were asking your cooperation to attempt to unravel the "Pandora's Box," as you state, for your lease.

The BLM is a separate agency from this office although we are both in the Department of Interior. They do not represent this office. We do, however, have a cooperative procedures agreement for surface use activity in oil and gas operations. This office is charged with the regulatory responsibility of oil and gas operations on Federal oil and gas leases.

Mr. Goodell, I do not follow the full context of all your letter of February 4, 1976. The Virgin Field can only be classed as a "mess." You agree, I agree and most anyone else would agree. This does not mean that we must allow it to remain in the, so called, "mess." Surely, with your cooperation and the cooperation of other operators in the Virgin Field, we can cope with this problem and resolve these deficiencies. This field area must be brought into condition so that it is not a blight on the area. Good housekeeping is an objective that we can accomplish. Reporting requirements are not so involved and stringent as to place a hardship on the operator. Operations can be conducted in a workmanlike manner.

Your request letter on Sundry Notice form December 20, 1975 for extension of approval on Application for Permit to Drill for Wells Zion No. 1 and KGS No. 10-A to March March 8 and February 8, 1976 is approved. Please report the date operations commence for these wells.

Sincerely yours,

E. W. Guynn

District Engineer

Attachment:

cc: 0&GS, NRMA, Casper USGS, Vernal 0&GM, State of Utah Lease File

Corrected Report filed Dec 76

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U- 27359
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Agent's	addi	ress	A 517	- <i>5</i> 03	Kearns Blo Lub Outou	19,	-, 19.1. <u>0.</u> , Coi	mpan y	Zien Cruo	e Dil Co.
	 Phone_				•	tah 84101 2-4266		Sig	ned	Sinia 11	McCormick Agent
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									en en e		spudded in 7-13-7 details Sundry rep 9-27-76
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										-	• • •

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in Form 9-329 (January 1950)

CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN I. DANIEL STEWART HYRUM L. LEE

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

October, 20, 1976

Oil, Gas, and Minerals A-303 Kearns Building Salt Lakk City, Utah 84101

Attention: Sonja V. McCormick

Re: Zion Crude Oil Company

Hurricane, Utah 84737

Dear Sonja:

Please find enclosed a set of *Oil and Gas Operating Forms". Since Mr. Goodell does nt have Zion Oil fio. of Nevada, the only well we need data on is:

Zion Crude Oil Company Well No. Zion 1 Sec. 13, T. 41S, R. 12W Washington County, Utah

Enclosed is a copy of the application and this Divisions approval letter of May 9, 1975. Since that letter, this office hasn't received any reports. The forms that are needed is deependent on the status. If this well was never drilled, no forms are needed, figstæleter stating so.

The previously sent booklet will explain the rest of the forms. If you have any other questions, please do not desitate to call or write this office.

Sinuerely,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

/ko

cc: well file

enclosure

A-303 KEARNS BUILDING

SALT LAKE CITY, UTAH 84101

(801) 322-4266

Oil, Gas and Minerals

October 19, 1976

Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Ms. Kathy Ostler

Records Clerk

Re: Company Hurricane, Utah 84737

DIVISION OF OIL.

GAS, & MINING

Dear Kathy:

Pursuant to our conversation of this date, the purpose of this letter is to confirm the fact that I have made contact with the State Oil and Gas Commission regarding the status of Zion Crude Oil Company's records with your office. You agreed to provide me with a letter setting out all of the instruments outstanding and required by the Commission, which Zion Crude Oil Company has not provided you.

Also, I would like to bring to your attention the fact that Zion Crude Oil Company and Zion Oil Company of Nevada are not one and the same. Zion UIL Company of Nevada was dissolved a few years ago. Mr. Murel Goodell is only operating Zion crude Uil Company and its holdings.

Thank you for your kind consideration in this matter.

Very truly)yours

Mr. Murel Goodell

Zion Crude Oil Company

Mr. Paul Reimann

Assistant Attorney General

Township 41 South Range 12 West SLB&M Note: All corners 2" iron staked. CHECKED + CORRECT 12-12-26

CORRECTED REPORT filed Dec 1976

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form approved. Budget Bureau No	. 42-R356.5.
LAND OFFICE	Utoh	
LEASE NUMBE	_r U-273	59
UNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone_	·				- 4266		N'S		Seria U	1 McCarnick, Agent
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*										information unknow
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

13

23

CERECTED COPY Filed Dec. 1976

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
AND OFFICE Utah
EASE NUMBER 11- 27359
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent'Phone			$3\mu_{\iota}$	Utah	Learns Blo 84101 -4266		Co.	ned		
SEC. AND 1/4 OF 1/4	 =	RANGE	1 117	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	McCormick, Agent REMARKS (If drilling, depth; if stut down, cause date and result of test for gasoline
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	Barr	e <i>ls</i>	oil se	la	310.49	32	arrels wat		590	9-27-1
			-							

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

CORRECTED COPY Filed Dec 76

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

]] LAND OFFICE	Form approved. Budget Bureau No. Utah	42-R356.5.
	U 27359	
JNIT		

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	add	ress	A- SLC	:30.3 : , Uta	Kearns L h 84101	Blg.	Co	mpany ned	Zien Coue	de Oil Co.
Phone _			80.	l – 32.	2 - 4266		_		Scrija l	1. McCornick, Agent
SEC. AND % OF %	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of test for gasoline content of gas)
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		¥	10 9/17	-0-		DEC 1 IVISION GAS, &	OF OIL			<i>n</i> *2
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	Ba	rrels	cil	sold	160.25	_	rels water pit disposal		300	formation

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

PECENE 1916 DEC 15 1916

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

В	orm approved. adget Bureau No. 42-R356.5.
LAND OFFICE	Utah
LEASE NUMBER	U-27359
UNIT	

	e		SLC	, Uto	Kearns B ah 84101 2 – 4266	/ 	Siø	ned	<u>iai cra</u>	drilling and producin Ide Oil Company V. McCornick, Agen
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ļ					-0-				-0-	

runs or sales of oil; _______ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Form 9-329

The supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

* * *	Form approved. Budget Buresu No. 42-R356.5.
LAND OFFICE	Utah
LEASE NUMBE	r ll-27359
UNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Pho	ne_		1	80)/ - 32	2-4266	1		1		! McCormick, Agent
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

UNITED STATES OF THE INTERIOR

	Form approved. Budget Bureau No.	42-R356.5.
LAND OFFICE	U- 2735	a
LEASE NUMBI	R U- 2755	-I
UNIT		

Dec College		1331		S MONTH					ONS \
State &	follo	wing is	s a corr	County Wa ect report of December	operati	ons and proc	luction (in	icluding d	rilling and producing
wells) fo	r the addre	88 <u>A</u> SU	- 503 LC U	<u>Kearns 1310</u> ^L ah 84101	<i>9:</i>	Uon	rpany	Zion Crue Sonia li	de Oil Company 1. McCornick, Ag
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runs or sales of oil; _____

runs or sales of gasoline during the month. (Write "no" where applicable.)

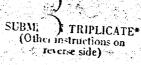
Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVIS	ION OF OIL, GAS, AND MINING	
			5. LEASE DESIGNATION AND SERIAL
ta ja Št	SUNDRY NOT	ICES AND REPORTS ON WELLS	U-27359
	(Do not use this form for propo	rcts And REPORIS ON WELLS gals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT— for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE N.
ī.	Use "APPLICA	ATION FOR PERMIT—" for such proposals.)	
	OIL [V] CAR		
<u>.</u> -	WILL OTHER	The many of the second of the second of the second	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	DEC 15 1976	
•,	XXXX Zion Cruc	de Oil Company	8. FARM OR LEASE NAME
3.		DAS 3 Laboratorial	
• • • • • • • •	POB 370.	Hurricana III. 1 04 707	9. WELL NO.
4.	LOCATION OF WELL (Report location cl	early and in accordance with any State requirements.	all wells
	At surface	and in accordance with any State requirements.	10. FIELD AND FOOL, OR WILDCAT
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	10113		SURVEY OR AREA
14.	PERMIT NO.		
	AND THE RESERVE OF THE PROPERTY OF THE PROPERT	15. ELEVATIONS (Show whether Dr. RT. CR. etc.)	10
		3600' to 3688'	12. COUNTY OR PARISH 18. STATE
16.	Ch. J. A		Washington Utah
	Спеск Арр	propriate Box To Indicate Nature of Notice, Report, or Otl	D
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	TEST WATER SHUT-OFF		T REPORT OF:
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	SHOOT OR ACIDIZE	TTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL
	<u>├</u>	ANDON* SHOOTING OR ACIDIZING	ALTERING CASING
	REPAIR WELL CH	ANGE PLANS (Other)	ABANDON MENT*
	(Other) well markers		
17. 1	DESCRIBE PROPOSED OR COMPLETED OPERA	(NOTE: Report results of Completion or Recompletion of Recompl	multiple completion on Well
	nent to this work.) *	lly drilled, give subsurface locations and measured and true portland	luding estimated date of starting an
	The state of the s	The second secon	epins for all markers and zones perti
	We request -	merk merk	엄마양하는 종리 가게 하는 이 물이 다시다.
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4.5	- CHE Markers Silvar	did fo	udtlon nain+∧a ∵
	appropriate wells.	, and located them several feet for	com the
	this time.	The markers as stated above are	in place at
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		PPROVED BY THE DIVISION OF	
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		A WIINING	
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directions			
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		PAR GO	u u
18. I h	creby certify that the		
,	ereby ceredy that the foregoing is true	and correct	
SIG	NED TOM		
		TITLE President	DATE12-13-76
(Tb	is space for Federal or State office use)	
et je	PROVED BY		
CON	DITIONS OF APPROVAL, IF ANY:	TITLE	선생하다 점하는 네트를 하다고 있어요
***	TELVOLVE IP. VIA:		DATE

12-2-85

njems & File - Well 70. Zion #1 43-053-30017 415, 12W, SECI3 WASH

Based upon field investigation by Norothy livindel 10-9-85, and based upon a neview of office records, it appears that this well site was never used.

Change all appropriate records to show focation abandoned (LA)

Home



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

040713

March 30, 1987

MEMO TO FILE:

API #43-053-30017 has been issued to two wells. This number will be left with:

Zion Crude Oil Company Zion #13 Sec. 12, T. 41S, R. 12W Washington County, Utah

API #43-053-20542 will be issued to:

Warner Valley Oil Operations State Hunt 1-X μ 05 μ 6 W Sec. 7, T. μ 15, R. μ 2W Washington County, Utah







Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

CORRECTION

042714

April 22, 1987

MEMO TO FILE:

API #43-053-30017 has been issued to two wells. This number will be left with:

Zion Crude Oil Company Zion #1 Sec. 13, T. 41S, R. 12W Washington County, Utah

API #43-053-20542 will be issued to:

Warner Valley Oil Operations State Hunt 1-X Sec. 7, T. 40S, R. 16W Washington County, Utah